

FILE NOTATIONS

Entered in NID File _____

Entered On S.R. Sheet _____

Location Map Pinned _____

Card Indexed _____

I W R for State or Fee Land _____

Checked by Chief _____

Copy NID to Field Office _____

Approval Letter _____

Disapproval Letter _____

COMPLETION DATA:

Date Well Completed

OW ☒

WW _____

TA _____

GW _____

OS _____

PA _____

Location Inspected _____

Bond released _____

State of Fee Land _____

LOGS FILED

Driller's Log

Electric Logs (No.)

E ☒

I _____

E-I _____

GR _____

GR-N _____

Micro _____

Lat _____

Mi-L _____

Sonic _____

Others

Radiation

7-1-70

CLINTON OIL COMPANY ASSUMED OPERATIONS FROM PAN AMERICAN PET.

Scout Report sent out

Noted in the NID File

Location map pinned

Approval or Disapproval Letter

Date Completed, P. & A. or
operations suspended

Pin changed on location map

Affidavit and Record of A & P

Water Shut-Off Test

Gas-Oil Ratio Test

Well Log Filed

Effective 2-11-76, Clinton Oil Co. will be known as
Energy Reserves Group, Inc.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Salt Lake City**

Lease No. **045799**

Unit **Ashley Creek**

U. S. A. Stanolind Well #7 OIL & GAS DIV

SUNDRY NOTICES AND REPORTS ON WELLS

1949

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 1, 1949

Well No. **7** is located **390** ft. from **N** line and **570** ft. from **W** line of sec. **25**

NW NW NW Sec. 25 **T6S** **R22E** **Uinta-Salt Lake**
(1/4 Sec. and Sec. No.) (Twp) (Range) (Meridian)

Ashley Creek **Uintah** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **4855** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drill well with rotary tools. Set 9-5/8" 32.5# H-40 Casing at 500 ft., circulate cement using EDW00 2 plug method. Test casing to 750 PSI for 30 minutes. Set 7" casing consisting of 4200 ft of 23# J-55 at top of Weber and cement w/350 sac cement using 2 plug method. Test casing to 1000# PSI for 30 minutes. Drill into Weber until commercial well secured. Produce well through 2-1/2" NPS Tubing set approximately on bottom. Acidize and/or shoot and cleanout as necessary.

(SEE ATTACHED RIDER FOR APPROVAL)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Stanolind Oil and Gas Company**

Address **Rangely, Colorado**

By

Title

Field Superintendent

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Salt Lake City**
Lease No. **065759**
Unit **Ashley Creek**
U. S. A. Stanalind #7

25

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

Setting 9-5/8" surface Csg. XX

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 8, 19 49

Well No. **7** is located **390** ft. from **N** line and **270** ft. from **E** line of sec. **25**
NW NW NW 25 **5S** **22E** **Winta - Salt Lake**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Ashley Creek **Uintah** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

On August 5, 1949, ran 510 ft. 9-5/8" CD 32.3# SHT H-40 SS Casing set at 519 ft. with 175 sack Portland Ideal Cement. Circulated cement using Howe 2-plug method. WOC 48 hours tested casing with 1000# PSI for 30 minutes. Held Okay

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Stanalind Oil and Gas Company**

Address **Rangely, Colorado**

By **J. H. Hain**
Title **Field Superintendent**

JMT:dap

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. 065759
Unit Ashley Creek

U. S. A. Stanolind #7

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	
" " <u>Setting 7" Oil String</u> <u>XX</u>	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 8, 1949, 19 49

Well No. 7 is located 390 ft. from N line and 270 ft. from E line of sec. 25
25 58 22E Vinto-Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Ashley Creek Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4856 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

On September 2, 1949, ran 3839 ft. of 7" OD 26# J-55 SRT SS Casing and 362 ft. of 7" OD 23# J-55 SRT SS Casing. Casing set at 4168 ft. with 350 sack regular bulk cement. Circulated cement using Howco 2-plug method. WOC 48 hours tested Casing with 1000# PSI. Held okay.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Stanolind Oil and Gas

Address Engely, Colorado

Approved SID L. C. 1949

Ed Stanolind
District Engineer

By J. D. Fair

Title Field Superintendent

JMT:cmp

SHOOTING RECORD

Shot	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
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TOOLS USED

Rotary tools were used from 0 feet to 4216 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

September 19, 1949 Put to producing September 7, 1949

The production for the first 24 hours was 105 barrels of fluid of which 92% was oil.
 emulsion _____ water; and 8% sediment Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours

Gallons gasoline per 1000 cu. ft. of gas

Back pressure, lbs. per sq. in.

Ray Percy, Driller

Mack Jackson

EMPLOYEES

H. H. Free

Driller

Driller

Tom Jackson

C. E. Harmon, Driller & Pusher

Driller

Driller

Jack A. Reddon, Driller

Jerry Swank, Pusher

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
0	14	14	Substructure and cellar
14	30	16	Surface Gravel
30	787	757	Mancos Shale
757	1014	257	Frontier sand and shale
1014	1125	111	Mowry Shale
1125	1195	70	Dakota Sand
1195	1993	798	Morrison sand, shale, bentonite
1993	2135	142	Curtis sand and shale
2135	2361	226	Entrada Sand
2361	2478	117	Carmel shale and sand
2478	3165	687	Navajo sand
3165	3258	93	Chinle formation
3258	3430	172	Shinarump formation, shale and conglomeratic
3430	4023	593	Moenkopi formation
4023	4168	145	Phosphoria, limestone, chert, phosphate
4168	4216	48	Weber sand

Special Tests and Surveys

Schlumberger Electrical Log from 520' to 4172'

Temperature survey to determine top of cement behind 7" casing 2275'

Weber sand cored with diamond bit and low water loss mud from 4175' to 4216'

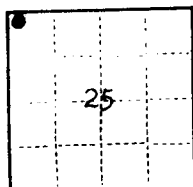
Permanent Bench Mark

Elevation of 7" Landing Flange = 4846'

PCW:dmp

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
CONSERVATION BRANCH

Sec. 25
T. 5 S.
R. 22 E.
S. L. Mer.



INDIVIDUAL WELL RECORD

PUBLIC LAND:

Date October 25, 1950

Ref. No. 28

Land office Salt Lake City State Utah
Serial No. 065759 County Uintah
Lessee ~~Pan American Petroleum Corp.~~ Ashley Creek
~~Standard Oil and Gas Co.~~
Operator ~~Pan American Petroleum Corp.~~ District Salt Lake City
~~Standard Oil and Gas Co.~~
Well No. 7 Subdivision NW NW 1/4 NW 1/4

Location 390 ft. from N. line and 270 ft. from W. line of sec. 25
Drilling approved August 8, 1949 Well elevation 4856 R.B. feet
Drilling commenced August 2, 1949 Total depth 4216 PB 4166 feet
Drilling ceased September 8, 1949 Initial production 792 Bbls.
Completed for production September 9, 1949 Gravity A. P. I. 32°
Abandonment approved, 19 Initial R. P.

Geologic Formations		Productive Horizons		
Surface	Lowest tested	Name	Depths	Contents
Mancos Shale	Weber	Weber	4168-4216'	Oil
		Phosphoria	4141'-4166'	

WELL STATUS

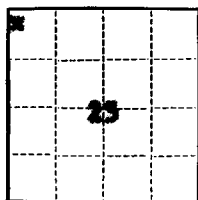
YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
1949								Drg	POW			
1950												
1951												
1952												
1953												
1954												
1955												
1956												
1957												
1958												
1959												
1960												

REMARKS New - competitive lease issued under sec. 17 of Act of 8-21-35

* 7/9 - 4.45. Flowed 10 BOPD @ 110 BWPD
* 4/16 - 4.16. Flowed 2824 BFPD, trace oil

(over)

REPLACEMENT SHEET



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. 065759
Unit Ashley Creek

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			
Notice of Intention to Hydrafrac	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 6, 1958

Well No. 7 is located 390 ft. from N line and 270 ft. from W line of sec. 25

NW 1/4 NW 25 38 22E Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Ashley Creek Utah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~surface~~ RDB floor above sea level is 4856 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

Pan American Petroleum Corporation proposes to kill URA-Pan American #7 with No-Block mud, run 25 sack cement plug to approximately 4,184' RDB and reverse all cement out above this point, run full bore packer, displace No-Block mud, test, and sandoil hydrafrac with 5000# sand and 5000 Gals. crude.

Production prior to sandoil hydrafrac 3 BOPD 655 NWPD.

Approved
Castaing
May 12 58

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation

Address Rangely, Colorado

By L. King

Title Production Foreman

PAN AMERICAN PETROLEUM CORPORATION

Rangely, Colorado

May 7, 1958

File: LAK-338-WF

Subject: Sundry Notices and
Reports on Wells

Oil and Gas Conservation Commission
of the State of Utah
Room 105, Capitol Building
Salt Lake City, Utah

Gentlemen:

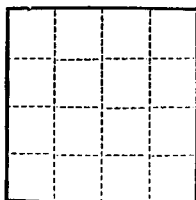
Please find attached three copies of the USGS Form 9-331a, Sundry Notices and Reports on Wells, covering our Notice of Intention to Hydrafrac USA Pan American Well No. 7, Ashley Creek Field.

Please return two approved copies to this office for our files.

Yours very truly,

L. A. King
L. A. King
Production Foreman

lrs
Attachments



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLand Office **Salt Lake**
Lease No. **045799**
Unit **Ashley Creek**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	X
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 13, 1959

Well No. **7** is located **390** ft. from **N** line and **370** ft. from **W** line of sec. **25**
SW NW NW Sec 25 **38** **22E**
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Ashley Creek **Uintah** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **4256** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD 4216 FWD 4153. Killed well with water. Ran tubing with retrievable cut retainer with 30" tail pipe. squeezed with 100 cu inch cement with reversed out 20 cu. Min press vacuum, min sq press 3600 psi. Pooled tubing with packer. Ran tubing with bit top out 4129'. Dri to 4152' with displaced water with salt water. Perf 4141 to 4145 with 4 JET. Ran tubing with Baker FWA 4100'. And with 500 gal 15% hydrochloric acid. Broke down 3600 psi, pump acid in well at 1600 psi with after hit formation pressure dropped to 800 psi. After pump set pressure held at 350 psi. Circled well with approx 3 bbls acid. Started well flowing. Set Baker model A packer. pump 1000 gal with F-12 down chemical with displaced with 25 bbls water. Min 800 psi, min 700 psi. Avg inj rate 1.1 BPM. Put well on prod. Fhw 24 hrs 10 SG, 110 SW.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **PAN AMERICAN PETROLEUM CORPORATION**Address **P. O. Box 1031****Kimball,****Nebraska**Original Signed By:
C. A. WILSON

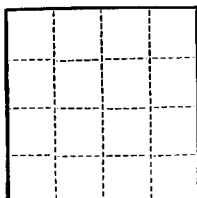
By

Title **Area Superintendent**

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. 065759
Unit Ashley Creek



71-K
3-10

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	X	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 13, 1959

Well No. 7 is located 390 ft. from N line and 270 ft. from W line of sec. 25

NW NW 1/4 Sec. 25

SS - 22E

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

Ashley Creek

Uintah

Utah

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the derrick floor above sea level is 6556 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Pan American plans to cement squeeze perforations 4138 - 50 with 100 sbs of cement slurry, reperforate same zone, and acidize with 2,000 gals of 15% HCl.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

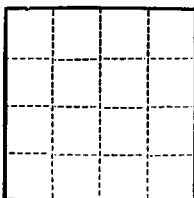
Company Pan American Petroleum Corporation

Address P. O. Box 1

Brush, Colorado

By A. W. Horen

Title Field Superintendent



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Salt Lake**
Lesse No. **065759**
Unit **Ashley Creek**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	X
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 21, 1960

Well No. **7** is located **390** ft. from **N** line and **270** ft. from **W** line of sec.
NW NW NW Sec 25 **56** **22E**
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Ashley Creek **Utah** **Utah**
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **4356** ft.

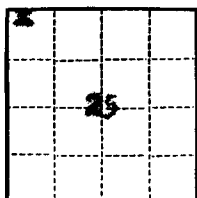
DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD 4216 FWD 4152'. Killed well x salt water. Ran 50' Calceol plug, no fillup. Ran 100' Calceol plug, no fillup. Poured 12 gal pop gravel, fillup topped at 4158'. Rtg x bit, on to 4172'. Bottom found at 4176'. Poured 54 gal pop gravel plug back to 4172. Mined 72# Hydramite x dump bailer. Plug back to 4166. Perf 4161-4166 x 3 JNT. Ran Baker PB PBA 4154'. Sa water frac x 1000 @20-40 on x 2750 ALC 5 x 100 gals 15% acid x 10000 gal water. Broke down x 10 NF at 5 WPM. Treating press 2850 at 10.2 WPM. Sa out after 8300# on in form. Reversed on out of thg. max press 5000, min press 1500 flw 24 hrs thru csg test 2324 NF, trace oil.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **PAN AMERICAN PETROLEUM CORPORATION**
 Address **P. O. Box 1031**
Kimball,
Nebraska
 By **G. A. WILSON**
 Title **Area Superintendent**



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. 065759
Unit Ashley Creek

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REPAIR REPAIR WELL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. U.S.A. Pan Am. No. 7 is located 390 ft. from N line and 270 ft. from W line of sec. 25
SW NW NW Sec. 25 SS 22N Salt Lake
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Ashley Creek Uintah Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4856 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drill out cement and bridge plug at 4153
 Plug back well to 4156 with calseal and Hydremite
 Perforate interval 4158-65'
 Sand water frac this interval with 10,000 lbs. of sand.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company PAN AMERICAN PETROLEUM CORPORATION
 Address P. O. Box 1031
Kimball, Nebraska
 By [Signature]
 Title Area Superintendent



CLINTON OIL COMPANY

217 NORTH WATER / WICHITA, KANSAS 67202 / 316 262-8231

June 26, 1970

Utah Oil & Gas Conservation Com.
1588 West North Temple
Salt Lake City, Utah 84116

Re: Notice of Change of
Operator

Gentlemen:

Listed below are leases that will be operated by Clinton Oil Company effective July 1, 1970. These were previously owned by Pan American Petroleum Corp.

<u>Lease Name</u>	<u>Location</u>	<u>County</u>
USA Pan American Wells no. 1 thru 10	Ashley Creek Field	Uintah
Walker Hollow Field Unit Wells no. 1 thru 5	Walker Hollow Field	Unitah

If further information is needed, please advise.

Very truly yours,

C. W. Vorachek
Production Dept.

gw

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Salt Lake City, Utah
SERIAL No.: U-02651-A

and hereby designates

NAME: Clinton Oil Company
ADDRESS: 217 North Water Street, Wichita, Kansas 67202

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

T-7-S, R-23-E, Uintah County, Utah

Section 9: E/2, E/2 W/2, SW/4 SW/4

Section 10: W/2, NW/4 NE/4

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

PAN AMERICAN PETROLEUM CORPORATION



(Signature of lessee)

Attorney-In-Fact

Security Life Building, Denver, Colorado

(Address)

July 1, 1970

(Date)

80202

Energy Reserves Group, Inc.
P.O. Box 1201, Zip 67201
217 North Water Street
Wichita, Kansas
Phone 316 265 7721



February 12, 1975

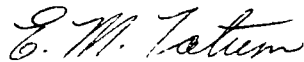
State of Utah
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Gentlemen:

Effective February 11, 1976, Clinton Oil Company will be known as Energy Reserves Group, Inc. Please change your records accordingly.

If you have any questions or if there are any requirements to fulfill with the state of Utah concerning the attached Oil and Gas Conservation Taxes, please advise.

Very truly yours,



E. M. Tatum
Utah Revenue Accountant

Attachments

Energy Reserves Group, Inc.
P.O. Box 1201, Zip 67201
217 North Water Street
Wichita, Kansas
Phone 316 265 7721



February 12, 1975

State of Utah
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Gentlemen:

Effective February 11, 1976, Clinton Oil Company will be known as Energy Reserves Group, Inc. Please change your records accordingly.

If you have any questions or if there are any requirements to fulfill with the state of Utah concerning the attached Oil and Gas Conservation Taxes, please advise.

Very truly yours,

E. M. Tatum

E. M. Tatum
Utah Revenue Accountant

Attachments

*Kathy Chandler "Producing"
will give as follows
guide to Kathy
plate changes
John*

913 North Foster Road
Post Office Box 3280
Casper, Wyoming 82602
Telephone (307) 265-7331
Fax (307) 266-1999

RECEIVED

OCT 24 1985

DIVISION OF OIL
GAS & MINING



BHP
Petroleum
(Americas) Inc

September 17, 1985

Division of Oil, Gas, and Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

*USA Pan Am #7
55.22E.25 Uintah Co.*

Re: Corporate name change, ENERGY RESERVES GROUP, INC.

Gentlemen:

By authority of the enclosed copies and affidavit, please change your records to reflect the change of the name of ENERGY RESERVES GROUP, INC. to BHP Petroleum (Americas) Inc. for all former ERG operations in Utah.

Affected leases and numbers are as follows:

USA Pan American
Federal Lease #81-06579
(Utah entity #00220)

USA Pearl Broadhurst
Federal Lease #U-02651-A
(Utah entity #00225)

Roosevelt Unit - Wasatch
Federal Lease #I-109-IND-5248 and I-109-IND-5242
(Utah entity #00221)

If further information is needed, please contact me at the letterhead address or telephone number.

Thank you for your assistance.

BHP Petroleum (Americas) Inc.

Dale Belden
District Clerk
Rocky Mountain District

DB/mz

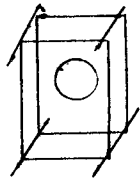
Enclosure

OCT 25 1985

15688

USA PanAm #7 Sec 25, T5 So R22E @ Rudy 4/26/89

N

wellhead
w/ fence

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or to plug or to abandon a well. Use "APPLICATION FOR PERMIT" for such proposals.)</p>		<p>3. LEASE DESIGNATION & SERIAL NO. SL-065759</p>	
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p>	
<p>2. NAME OF OPERATOR BHP PETROLEUM (AMERICAS) INC.</p>		<p>7. UNIT AGREEMENT NAME</p>	
<p>3. ADDRESS OF OPERATOR 1560 Broadway, Suite 1900, Denver, CO 80202</p>		<p>8. FARM OR LEASE NAME U.S.A. Pan American</p>	
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 390' FNL & 270' FWL At proposed prod. zone</p>		<p>9. WELL NO. 7</p>	
<p>14. API NO. N3-047-15088</p>		<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4856' DF</p>	
<p>10. FIELD AND POOL, OR WILDCAT Ashley Creek Field</p>		<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T5S-R22E</p>	
<p>12. COUNTY Uintah</p>		<p>13. STATE Utah</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Shut-in Well <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

The subject well is shut-in because it is uneconomical to produce at the current oil price. To plug the well at this time would leave potential future reserves unattainable. For these reasons, BHP is requesting approval to continue to leave the well shut-in.

OIL AND GAS	
DPN	RIF
1-JR3 ✓	GLH
	SLS
2-TAS ✓	
	MICROFILM ✓
	FILE

18. I hereby certify that the foregoing is true and correct

SIGNED *Daniel H. Sallee* TITLE Engineer, Northern Rockies DATE 1-31-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DIVISION OF OIL GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		5. Lease Designation and Serial Number: SL 065759
2. Name of Operator: BHP PETROLEUM (AMERICAS) INC.		6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: P.O. BOX 977 FARMINGTON, NM 87499 (505) 327-1639		7. Unit Agreement Name:
4. Location of Well Footages: 390' FNL & 270' FWL QQ, Sec., T., R., M.: NW/NW/NW SEC. 25, T5S, R22E		8. Well Name and Number: NO. 7 U.S.A. PAN AMERICAN
		9. API Well Number: 43-047-15688
		10. Field and Pool, or Wildcat: ASHLEY CREEK
		County: UINTAH State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other ANNUAL STATUS REPORT	
<input type="checkbox"/> Other _____		Date of work completion _____	
Approximate date work will start _____		Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WELL WAS SHUT IN DUE TO ECONOMICS. AN INCREASE IN OIL PRICES WOULD RETURN THIS WELL TO ACTIVE STATUS.

RECEIVED

MAR 01 1993

DIVISION OF
OIL GAS & MINING

13. Name & Signature: David Lowmy Title: OPERATIONS SUPT. Date: 2-22-93

(This space for State use only)

FORM 9

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

A. Lease Designation and Serial Number:

SL-065759

B. If Indian, Altitute or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

U.S.A. Pan American # 7

9. API Well Number:

43-047-15688

10. Field and Pool, or Wildcat:

Ashley Valley

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

DenverAmerican Petroleum a Ltd. Liability Co.

3. Address and Telephone Number:

410 17th Street, Suite 1600, Denver, CO 80202

4. Location of Well

Footages: 390' FNL & 270' FWL (NW NW NW)

County: Uintah

OO, Sec., T., R., M.:

25-5S-22E

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

☐ Abandonment☐ Casing Repair☐ Change of Plans☐ Conversion to Injection☐ Fracture Treat☐ Multiple Completion☐ Other☐ New Construction☐ Pull or Alter Casing☐ Recompletion☐ Shoot or Acidize☐ Vent or Flare☐ Water Shut-Off

SUBSEQUENT REPORT

(Submit Original Form Only)

☐ Abandonment☐ Casing Repair☐ Change of Plans☐ Conversion to Injection☐ Fracture Treat☒ Other Change of Operator☐ New Construction☐ Pull or Alter Casing☐ Shoot or Acidize☐ Vent or Flare☐ Water Shut-Off

Effective

6-1-93Report results of Multiple Completions and Recompletions to different reservoirs on WELL.
COMPLETION OR RECOMPLETION AND LOG form.

• Must be accompanied by a current verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all sections and zones pertinent to this work.)

DenverAmerican Petroleum takes over as operator from General Atlantic Resources, Inc.
Effective 6-1-93.

RECEIVED

JUN 10 1993

DIVISION OF
OIL, GAS & MINING

13.

Name & Signature:

John L. Schmidt

Title: General Manager

Date: 6/2/93

(This space for Signatures only)

AMENDED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. Lease Designation and Serial Number:

SEE BELOW

8. If Indian, Affiliation or Tribe Name:

7. Unit Agreement Name:

SEE BELOW

9. Well Name and Number:

11. API Well Number:

SEE ATTACHED

10. Field and Pool, or Wildcat:

1. Type of Well: OIL ☐ GAS ☐ OTHER:

2. Name of Operator:

DenverAmerican Petroleum, a Ltd. Liability Co.

3. Address and Telephone Number:

410 Seventeenth Street, Suite 1600 - Denver, Colorado 80202

4. Location of Well

Footages:

Sections 9,10,13,18,19,20,21,23,25,26,27,28

County:

Uintah

State:

Utah

CQ, Sec., T., R., M.:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other CHANGE OF OPERATOR | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a current verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

EFFECTIVE DATE: June 1, 1993

FORMER OPERATOR: General Atlantic Resources, Inc.

ADDRESS: 410 Seventeenth Street, Suite 1600 - Denver, Colorado 80202

LEASE: USA Pan American

LEASE#: UTSL065759

Attached is a list of the wells which make up the above leases along with their respective AIP numbers. This method of ownership change was suggested by Lisha Romero, Division of Oil, Gas and Mining, Salt Lake City, Utah

13.

Name & Signature:

John L. Schwartz

Title: General Manager

Date: 6/8/93

(This space for State use only)

(11/83)

(See Instructions on Reverse Side)

RECEIVED

JUN 14 1993

DIVISION OF
OIL, GAS & MINING

LEASE**WELL#****API NUMBER**

USA Pan American	1	43-047-15682
" " "	2	43-047-15683
" " "	3	43-047-15684
" " "	4	43-047-15685
" " "	5	43-047-15686
" " "	6	43-047-15687
" " "	7	43-047-15688
" " "	8	43-047-15689
" " "	9	43-047-15690
" " "	10	43-047-15691

RECEIVED

JUN 14 1993

DIVISION OF
OIL GAS & MINING

GENERAL ATLANTIC

RESOURCES, INC.
CERTIFIED MAIL - RETURN RECEIPT REQUESTED

June 14, 1993

RECEIVED

JUN 17 1993

State of Utah
Oil & Gas Conservation Commission
Three Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

DIVISION OF
OIL & GAS

RE: Change of Operator
Sundry Notices and
Reports on Wells


Gentlemen:

By Assignment dated April 30, 1993, effective January 1, 1993, General Atlantic Resources, Inc. ("GARI") purchased the interests of BHP Petroleum (Americas) Inc., Hamilton Brothers Oil Company, Hamilton Brothers Exploration Company and The Norwegian Oil Corporation (DNP-U.S.) collectively ("BHP"), in the properties referenced on the enclosed forms. BHP was the designated operator of said properties, resigning effective May 1, 1993. GARI has been acting as the operator in the interim while balloting was being conducted to determine the successor operator.

GARI has been named successor operator. Enclosed are executed forms for your review and approval reflecting this change. In the event you have questions or concerns relative to this transfer of operatorship, please contact Jim Lee Wolfe, Vice President of Operations or the undersigned at the letterhead address and/or call (303) 573-5100. Thank you for your timely attention in this matter.

Very truly yours,

GENERAL ATLANTIC RESOURCES, INC.


Lynn D. Becker, CPL
Landman

Enclosures



* Refers to USA Pearl Broadhurst Lease # UTU 02651A

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		3. LEASE DESIGNATION & SERIAL NO. SEE BELOW	
1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR BHP Petroleum (Americas) Inc. (PREVIOUS OPERATOR)		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME SEE BELOW	
3. ADDRESS OF OPERATOR 5847 San Felipe, Suite 3600, Houston, Texas 77057		8. FARM OR LEASE NAME 9. WELL NO. SEE ATTACHED	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Sections 9,10,13,18,19,20,21,23,25,26,27,28 At proposed prod. zone		10. FIELD AND POOL, OR WILDCAT 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
14. API NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY Uintah	13. STATE Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON ☐CHANGE PLANS ☐

APPROX. DATE WORK WILL START _____

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) **CHANGE OF OPERATOR** ☒

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐DATE OF COMPLETION **5/01/93**

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

EFFECTIVE DATE: January 1, 1993.

NEW OPERATOR: General Atlantic Resources, Inc.

ADDRESS: 410 17th Street, Suite 1400, Denver, Colorado 80202

LEASE: USA Pearl Broadhurst

USA Pan American

Roosevelt Unit Wasatch

LEASE #: UTU02651A

UTSL065759

892000886A

RECEIVED

JUN 17 1993

DIVISION OF
OIL GAS & MINING

Attached is a list of the wells which make up the above leases along with their respective API numbers. This method of ownership change was suggested by Lisha Romero, Division of Oil, Gas and Mining, Salt Lake City, Utah.

18. I hereby certify that the foregoing is true and correct

SIGNED

Carl Koltz

TITLE

Regulatory Off. Rep.

DATE

4/27/93

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

LEASE	WELL#	API NUMBER
USA Pearl Broadhurst	1 — Sec 9 T7S R23E	43-047-15692
" " "	2 — 10	43-047-15693
" " "	4 — 9	43-047-15694
" " "	5 — 10	43-047-15695
" " "	6 — 9	43-047-30705
" " "	7 — 9	43-047-30730
" " "	8 — 10	43-047-30696
" " "	9 — 10	43-047-30787
" " "	10 — 9	43-047-30839
" " "	11 — 11	43-047-30840
" " "	12 — 10	43-047-30841
" " "	13 — 9	43-047-30842
" " "	14 — 9	43-047-30904
" " "	15 — 9	43-047-30901
" " "	16 — 10	43-047-30903
" " "	17 — 10	43-047-30905
" " "	18 — 9	43-047-30939
" " "	19 — 9	43-047-30940
" " "	20 — 9	43-047-30941
" " "	21 — 9	43-047-30942
" " "	22 — 10	43-047-31025
USA Pan American	1 Sec 23 T5S R22E	43-047-15682
" " "	2 — 26	43-047-15683
" " "	3 — 26	43-047-15684
" " "	4 — 22	43-047-15685
" " "	5 — 26	43-047-15686
" " "	6 — 26	43-047-15687
" " "	7 — 25	43-047-15688
" " "	8 — 22	43-047-15689
" " "	9 — 27	43-047-15690
" " "	10 — 22	43-047-15691
Roosevelt Unit Wasatch	5W — Sec 20 T1S 1E	43-047-31254
" " "	6 — 20	43-047-31366
" " "	7 — 19	43-047-31402
" " "	9W — 28	43-047-31445
" " "	10W — 21	43-047-31446
" " "	C11 — 2	43-047-31500
" " "	Mary 278 12	43-047-31845

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

Name of Operator

DenverAmerican Petroleum, a Limited Liability Company

Address and Telephone No.

410 17th Street, Suite 1600, Denver, Colorado 80202 (303) 629-1414

Location of Well (Footage, Sec., T., R., M., or Survey Description)

(see attached Exhibit A)

Sections 22, 23, 25, 26 and 27, Township 5 South-Range 22 East

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other change of operator
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On June 1, 1993 DenverAmerican Petroleum took over operations of the referenced well from General Atlantic Resources, Inc.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by DenverAmerican Petroleum under their surety bond number 9009241, BLM bond number UT0955. They will be responsible for compliance under the lease terms and conditions for that portion of the lease associated with this notice.

RECEIVED

DEC 01 1993

DIVISION OF
OIL, GAS & MININGVERNAL DIST.
ENG. 223 11-18-93
GEOL. _____
E.S. _____
PET. _____
A.M. _____RECEIVED
SEP 16 1993

14. I hereby certify that the foregoing is true and correct

Signed

Title Jerome A. Lewis, Manager

Date Sept. 9, 1993

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title

ASSISTANT DISTRICT
MANAGER MINERALS

Date

NOV 24 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	3. Lease Designation and Serial No. USA SL-065759
2. Name of Operator General Atlantic Resources, Inc.	6. If Indian, Allotment or Tribe Name
3. Address and Telephone No. 410 17th Street, Suite 1400, Denver, Colorado 80202 (303) 573-5100	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) (See attached Exhibit A) Sections 22, 23, 25, 26 and 27, Township 5 South-Range 22 East	8. Well Name and No. USA Pan American
	9. API Well No. (see attached Exhibit A)
	10. Field and Pool, or Exploratory Area
	11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>change of operator</u>	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On May 1, 1993 General Atlantic Resources, Inc. took over operations of the referenced well from BHP Petroleum (Americas) Inc.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by General Atlantic Resources, Inc. under their nationwide bond, BLM bond number C01023. They will be responsible for compliance under the lease terms and conditions for that portion of the lease associated with this notice.

RECEIVED

DEC 01 1993

DIVISION OF
OIL, GAS & MINING

VERNAL DIST.
ENG. <u>2/11/93</u>
GEOL. _____
E.S. _____
PET. _____
A.M. _____

SEP 16 1993

14. I hereby certify that the foregoing is true and correct

Signed

Title

Lynn D. Becker
Landman

Date Sept. 9, 1993

(This space for Federal or State Office use)

Approved by _____
Conditions of approval, if any:

Title

ASSISTANT DISTRICT
MANAGER MINERALS

Date NOV 24 1993

EXHIBIT "A"

Attached to and made a part of that Sundry Notice for Change of Operator on USA Pan American Lease, USA-SL-065759 in Uintah County, Utah:

<u>Lease</u>	<u>Well No.</u>	<u>Location</u>	<u>API Number</u>
USA Pan American	1	SW/4SW/4, 23-T5S-R22E	43-047-15682
USA Pan American	2	NW/4NE/4, 26-T5S-R22E	43-047-15683
USA Pan American	3	NE/4NW/4, 26-T5S-R22E	43-047-15684
USA Pan American	4	SE/4SE/4, 22-T5S-R22E	43-047-15685
USA Pan American	5	NE/4NE/4, 26-T5S-R22E	43-047-15686
USA Pan American	6	NW/4NW/4, 26-T5S-R22E	43-047-15687
USA Pan American	(7)	NW/4NW/4, 25-T5S-R22E	43-047-15688
USA Pan American	8	NW/4SE/4, 22-T5S-R22E	43-047-15689
USA Pan American	9	NE/4NE/4, 27-T5S-R22E	43-047-15690
USA Pan American	10	SW/4SE/4, 22-T5S-R22E	43-047-15691

RECEIVED
SEP 16 1993

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:	
1. DEC	7-DEC
2. DTG	
3. VLC	
4. RJE	
5. PL	
6. SJ	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 5-1-93)

TO (new operator)	<u>DENVERAMERICAN PETROLEUM</u>	FROM (former operator)	<u>BHP PETROLEUM/AMERICAS INC</u>
(address)	<u>410 17TH ST STE 1600</u>	(address)	<u>5847 SAN FELIPE #3600</u>
	<u>DENVER, CO 80202</u>		<u>HOUSTON, TX 77057</u>
	<u>JOHN SCHMIDT</u>		
	phone <u>(303) 534-2331</u>		phone <u>(713) 780-5245</u>
	account no. <u>N 8145 (6-21-93)</u>		account no. <u>N 0390</u>

*GENERAL ATLANTIC RES.
 410 17TH ST STE 1400
 DENVER, CO 80202
 (303) 573-5100

Well(s) (attach additional page if needed):

Name: <u>USA PAN AMER. #1/WEBR</u>	API: <u>43-047-15682</u>	Entity: <u>220</u>	Sec <u>23</u> Twp <u>5S</u> Rng <u>22E</u> Lease Type: <u>SL065755</u>
Name: <u>" #2/ "</u>	API: <u>43-047-15683</u>	Entity: <u>"</u>	Sec <u>26</u> Twp <u>5S</u> Rng <u>22E</u> Lease Type: <u>"</u>
Name: <u>" #3/ "</u>	API: <u>43-047-15684</u>	Entity: <u>"</u>	Sec <u>26</u> Twp <u>5S</u> Rng <u>22E</u> Lease Type: <u>"</u>
Name: <u>" #4/ "</u>	API: <u>43-047-15685</u>	Entity: <u>"</u>	Sec <u>22</u> Twp <u>5S</u> Rng <u>22E</u> Lease Type: <u>"</u>
Name: <u>" #5/ "</u>	API: <u>43-047-15686</u>	Entity: <u>"</u>	Sec <u>26</u> Twp <u>5S</u> Rng <u>22E</u> Lease Type: <u>"</u>
Name: <u>" #6/ "</u>	API: <u>43-047-15687</u>	Entity: <u>"</u>	Sec <u>26</u> Twp <u>5S</u> Rng <u>22E</u> Lease Type: <u>"</u>
Name: <u>" *#7/ "</u>	API: <u>43-047-15688</u>	Entity: <u>"</u>	Sec <u>25</u> Twp <u>5S</u> Rng <u>22E</u> Lease Type: <u>"</u>

CONT.

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 6-17-93)
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 6-17-93 & 6-14-93)
- Sec 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: #001880.
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (11-30-93)
- Sec 6. Cardex file has been updated for each well listed above. (11-30-93)
- Sec 7. Well file labels have been updated for each well listed above. (11-30-93)
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (11-30-93)
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- See 2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) ____.
Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: December 7 1993.

FILING

- ✓ 1. Copies of all attachments to this form have been filed in each well file.
- ✓ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

931130 Btm/Wernal Approved BHP to General Atlantic to Denver American eff. 11-24-93.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

Page 1 of 1

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BARBARA MAUDE
 DENVERAMERICAN PETROLEUM
 1775 SHERMAN ST STE 1450
 DENVER CO 80202-4313

UTAH ACCOUNT NUMBER: N8145REPORT PERIOD (MONTH/YEAR): 10 / 97AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
USA PAN AMERICAN #1								
4304715682	00220	05S 22E 23	WEBR			5L065759		
USA PAN AMERICAN #2								
4304715683	00220	05S 22E 26	WEBR			"		
USA PAN AMERICAN #3								
4304715684	00220	05S 22E 26	WEBR			"		
USA PAN AMERICAN #4								
4304715685	00220	05S 22E 22	WEBR			"		
USA PAN AMERICAN #5								
4304715686	00220	05S 22E 26	WEBR			"		
USA PAN AMERICAN #6								
4304715687	00220	05S 22E 26	WEBR			"		
USA PAN AMERICAN #7								
4304715688	00220	05S 22E 25	WEBR			"		
USA PAN AMERICAN #8								
4304715689	00220	05S 22E 22	WEBR			"		
USA PAN AMERICAN 9								
4304715690	00220	05S 22E 27	WEBR			"		
USA PAN AMERICAN 10								
4304715691	00220	05S 22E 22	WEBR			"		
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
NOTICE OF INTENT TO CHANGE OPERATOR

The undersigned Transferor hereby notifies the Board of Oil and Gas Conservation of
its intention to transfer ownership and/or operation of the following wells to the undersigned Transferee:

1. Type of Well: ☒ Oil ☐ Gas ☐ Other

2. Well Name & Number: **USA PAN AMERICAN #7**

5. API Number: **43-047-15688**

3. Location of Well: **NE/NW 390' FNL, 270' FWL
Sec. 25, T5S-R22E**

6. County & State: **Uintah County, Utah**

4. Lease type (Private, State, Federal, Indian):

7. Field and Pool, or Wildcat: **Weber**

Serial # UTSL-065759

Transferor's Statement:

I hereby designate the Transferee named herein as the owner and/or operator of record of the above described well(s). I acknowledge that the Transferor continues to be responsible for said well(s) and all associated equipment and facilities until such time as this transfer is approved by the Utah Board of Oil and Gas Conservation. I certify that the information contained herein is true and correct:

Signed: 

Company: **DenverAmerican Petroleum LLC**

Print Name: **CHIP YOULDEN**

Address: **PO BOX 7167, 550 N.31 St. #300**

Title: **Vice President - Finance**

City, State, Zip: **Billings, MT 59103**

Date: **11/26/97**

Telephone: **(406) 248-2222**

Transferee's Statement:

I hereby accept the designation of operator/owner for the above described well(s). I understand that this transfer will not be approved until the Transferee has complied with the Board's bonding requirements. I acknowledge that the Transferee herein is responsible for the costs of proper plugging and restoration of the surface of the well(s) described above. I certify that the information contained herein is true and correct:

Signed: 

Company: **COLT RESOURCES CORPORATION**

Print Name: **RICHARD WALLING**

Address: **PO BOX 7167, 550 N. 31 ST. #300**

Title: **Vice President - Operations**

City, State, Zip: **Billings, MT 59103**

Date: **11/26/97**

Telephone: **(406) 248-2222**

Board Use Only

Approved: _____

Date

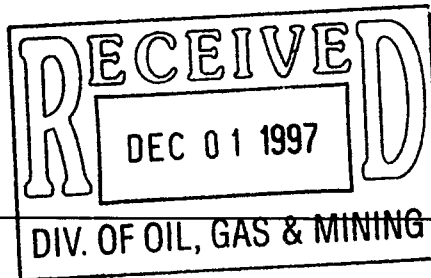
Name

Title

ORIGINAL



**JN Exploration & Production
Colt Resources Corporation**



550 N. 31st Street, Suite 300
P.O. Box 7167
Billings, Montana 59103-7167
(406) 248-2222
FAX (406) 248-5253

November 26, 1997

State of Utah Division of Oil, Gas, & Mining
1594 West North Temple
3 Triad Center, Suite 1210
Salt Lake City, Utah 84114-5801

Re: Sundry Notice of Change of Operator
Attached Wells in the Ashley Valley Field
Uintah County, Utah

Gentlemen:

Included with this letter is a Sundry Notice of Change of Operator for the attached wells. Denver American Petroleum, Inc., the current operator, has resigned as operator effective 10/1/97. Colt Resources Corporation has been chosen as the successor operator effective 10/1/97. Bonding for these well is provided under Colt Bond #9009241 provided by Far West Insurance Company.

Should you have any questions concerning this change of operator, please contact me at the Billings, MT office of JN Exploration & Production LP. My direct phone line is 406-247-8759. For your information, Colt Resources Corporation is a wholly owned subsidiary of JN Exploration & Production. All operational issues for the attached wells should be addressed to me at the above letterhead address which is the address for both JN Exploration & Production LP and Colt Resources Corporation.

Thank you.

Sincerely,

Duane Zimmerman
Duane Zimmerman
Operations Engineer



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (435) 781-4400
Fax: (435) 781-4410

IN REPLY REFER TO:

3162.3
UT08300

February 23, 1998

Colt Resources Corporation
Attn: Duane Zimmerman
P O Box 7167
Billings MT 59103

Re: Well No. USA Pan American 7
NENW, Sec. 25, T5S, R22E
Lease SL-065759
API #43-047-15688
Uintah County, Utah

Dear Mr. Zimmerman:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Colt Resources Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UT0955, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (435) 781-4400.

Sincerely,

Howard B. Cleavinger II
Assistant Field Manager
Minerals Resources

cc: ~~Division Oil, Gas & Mining~~
Denver American Petroleum, LLC
Principes Partners
The William G Helis

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

Routing	
1-IPC	6-BC
2-OM	7-KASL
3-DTS	8-SI
4-VLD	9-FILE
5-JRB	

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 10-01-97

TO: (new operator) COLT RESOURCES CORPORATION FROM: (old operator) DENVERAMERICAN PETROLEUM
 (address) PO BOX 7167 (address) 1775 SHERMAN ST STE 1450
BILLINGS MT 59103 DENVER CO 80202-4313
DUANE ZIMMERMAN C/O COLT RESOURCES
 Phone: (406) 248-2222 Phone: (406) 247-8749
 Account no. N6770 (12-16-97) Account no. N8145

WELL(S) attach additional page if needed:

Name: **SEE ATTACHED**	API: <u>42047-15688</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). *(Rec'd 12-1-97)*
2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). *(Rec'd 12-1-97)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? *(yes)* no ____ If yes, show company file number: #2043163. *(c.f. 10-8-97)*
4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(3-11-98)*
6. Cardex file has been updated for each well listed above. *(3-11-98)*
7. Well file labels have been updated for each well listed above. *(3-11-98)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(3-11-98)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Jec 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A Jec 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- __ 2. A copy of this form has been placed in the new and former operator's bond files.
- __ 3. The FORMER operator has requested a release of liability from their bond (yes/no) ____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A Jec 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A Jec 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated _____ 19 ____, of their responsibility to notify all interest owners of this change.

FILMING

- VB 1. All attachments to this form have been microfilmed. Today's date: 4.14.98.

FILING

- __ 1. Copies of all attachments to this form have been filed in each well file.
- __ 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

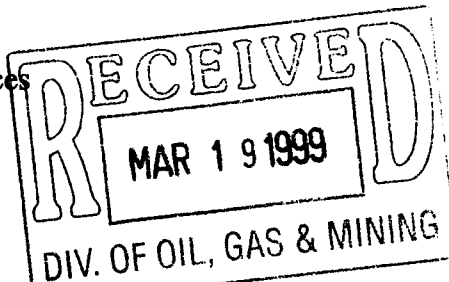
980311 BLM Appr. 2-23-98.



JN Exploration & Production
Colt Resources Corporation

550 N. 31st Street, Suite 300
P.O. Box 7167
Billings, Montana 59103-7167
(406) 248-2222
FAX (406) 248-5253

Utah Department of Natural Resources
Division of Oil, Gas & Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801



March 18, 1999

Re: Shut-in and Temporarily Abandoned Wells Compliance Review

Gentlemen:

This letter is written in response to your letter dated 2/17/99 regarding Colt operated shut-in or temporarily abandoned wells as listed below.

<u>WELL NAME</u>	<u>WELL LOCATION</u>	<u>API NUMBER</u>
USA PanAmerican #2	NW/NE Sec. 26, T5S-R22E	43-047-15683
USA PanAmerican #3	NE/NW Sec. 26, T5S-R22E	43-047-15684
USA PanAmerican #6	NW/NW Sec. 26, T5S-R22E	43-047-15687
USA PanAmerican #7	NE/NW Sec. 25, T5S-R22E	43-047-15688
USA PanAmerican #8	NW/SE Sec. 22, T5S-R22E	43-047-15689
USA PanAmerican #9	NE/NE Sec. 27, T5S-R22E	43-047-15690
USA PanAmerican #10	SW/SE Sec. 22, T5S-R22E	43-047-15691

Included with this letter are the required copies of our Notices of Intent to P&A six of the above referenced wells and one Notice of Intent to Test Casing and Maintain in Shut-in Status for the USA PanAmerican #3 well. Colt Resources is evaluating the use of subsurface injection into the USA PanAmerican #3 well Weber formation to dispose of a combination of produced water, tank bottoms and pit oil from the Weber formation on our USA PanAmerican lease. Until this concept for production waste disposal can be evaluated, Colt proposes to test the mechanical integrity of the casing in the USA PanAmerican #3 well and maintain it in shut-in status. As noted on the Sundry Notices, this work is anticipated to begin on or about June 15, 1999 pending approval of Sundry Notices of P&A by the U.S. BLM and approval of P&A Authorization for Expenditures by working interest owners.

Should you have any questions concerning these Notices of Intent, please contact me at the Colt Resources Corporation Billings, MT office (Phone 406-247-8744).

Thank you.

Sincerely,

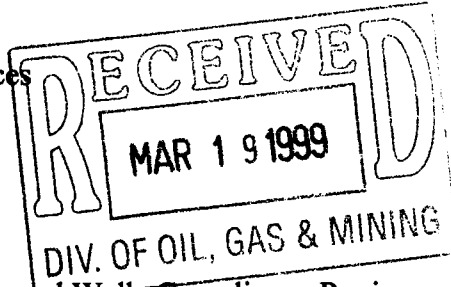
William M. Belden
Petroleum Engineer



JN Exploration & Production
Colt Resources Corporation

550 N. 31st Street, Suite 300
P.O. Box 7167
Billings, Montana 59103-7167
(406) 248-2222
FAX (406) 248-5253

Utah Department of Natural Resources
Division of Oil, Gas & Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801



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USA PanAmerican #8	NW/SE Sec. 22, T5S-R22E	43-047-15689
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Should you have any questions concerning these Notices of Intent, please contact me at the Colt Resources Corporation Billings, MT office (Phone 406-247-8744).

Thank you.

Sincerely,

William M. Belden
Petroleum Engineer

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

UTSL-065759

6. If Indian, Aliottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

USA Pan American #7

9. API Well Number:

43-047-15688

10. Field and Pool, or Wildcat:

Ashley Valley -Weber

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

COLT RESOURCES CORPORATION

3. Address and Telephone Number:

PO BOX 7167, Billings, MT 59103 (406) 248-2222

4. Location of Well

Footages: 390' FNL - 270' FWL

QQ, Sec., T., R., M.: NE/NW Sec. 25, T5S-R22E

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input checked="" type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start 6/15/99

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9-5/8" Surface Casing SA 519'; 7" Production Casing SA 4168'; Perforations 4113-66'; Cement top by temperature survey at 2375'.
P&A Well as Follows:

- Set cement retainer at +/- 3900'. Squeeze cement Weber formation with 150 sx Class "G" cement.
- Perforate 4 holes in 7" casing at +/- 519'.
- Set cement retainer at +/- 400'.
- Pump 150 sx Class "G" cement below retainer, out squeeze holes at 519' and circulate to surface up 7" x 9-5/8" annulus. When cement circulates to surface, shut-in annulus and squeeze remaining cement below retainer to 500 psi squeeze pressure.
- Spot 15 sx Class "G" surface plug inside 7" casing from 50' to surface.
- Install dryhole marker and reclaim location.

13.

Name & Signature: William M. BeldenTitle: PETROLEUM ENGINEERDate: 3/18/99

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

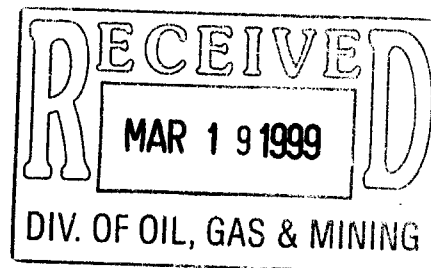
COPY SENT TO OPERATOR

Date: 3-24-99Initials: CHP

(404)

Date: 3-22-99By: RJK

(See Instructions on Reverse Side)



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.
UTSL - 065759

6. If Indian, Allottee or Tribe Name

7. If Unit or CAA Agreement, Name and/or No.

8. Well Name and No.
USA Pan American #7

9. API Well No.
43-047-15688

10. Field and Pool, or Exploratory Area
Ashley Valley - Weber

11. County or Parish, State

Uintah County, Utah

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

Name of Operator

COLT RESOURCES CORPORATION

Address
PO BOX 7167, Billings, MT 59103

3b. Phone No. (include area code)
(406) 247-8744

Location of Well (Footage, Sec., T., R., M., or Survey Description)
390' FNL - 270' FWL
(NE/NW) Sec. 25, T5S - R22E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

1. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9-5/8" surface casing SA 519'; 7" production casing SA 4168'; perforations 4113-66'; cement top by temperature survey at 2375'.

P&A Well as Follows:

1. Set cement retainer at +/- 3900'. Squeeze cement Weber formation with 150 sx Class "G" cement.
2. Perforate 4 holes in 7" casing at +/- 519'.
3. Set cement retainer at +/- 400'.
4. Pump 150 sx Class "G" cement below retainer, out squeeze holes at 519' and circulate to surface up 7" x 9-5/8" annulus. When cement circulates to surface, shut-in annulus and squeeze remaining cement below retainer to 500 psi squeeze pressure.
5. Spot 15 sx Class "G" surface plug inside 7" casing from 50' to surface.
6. Install dryhole marker and reclaim location.

CONDITIONS OF APPROVAL ATTACHED

APR 21 2000

4. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

William M. Belden

Signature

William M. Belden

COPY SENT TO OPERATOR

Date:

Initials:

4-25-00
CMB

Title

Petroleum Engineer

Date

1/10/2000

DIVISION OF
OIL, GAS AND MINING

Accepted by the
Utah Division of

Approved by

Wayne P. B. Belden

Title

Petroleum Engineer, Oil, Gas and Mining

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

FOR RECORD ONLY

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

Well: USA Pan Am 7
Lease: UTSL-065759
Uintah County, Utah

DOWNHOLE REQUIREMENTS
CONDITIONS OF APPROVAL

We have reviewed your proposal for technical adequacy and concur with the downhole portion providing the following stipulations are included in the procedure.

-
1. Prior to perforating any casing string, adequate BOPs, lubricators, and controls will be installed and function tested.
 2. If paraffin or scale deposits are detected while pulling the tubing or any other production equipment out of the wellbore, hot water treatments and/or scraper runs will be conducted before placing any cement plugs.
 3. All cement used for plugs shall meet the minimum physical requirements specified in API Specification 10 unless prior approval is obtained from the authorized officer.
 4. A minimum of 20 sx class G cement will need to be spotted on top of all CICR's after squeezing below.
 5. To isolate the Curtis-Entrada formations contact, set a minimum of 200' balanced cement plug from 2130' - 2230'. This plug will need to include the casing and the annulus.
 6. The plug at the surface will need to include the 7" as well as the 7" x 9 5/8" annulus.
 7. It will be left to the discretion of the BLM representative on location while plugging as to whether or not any of the plugs will need to be tagged.
 8. Notify this office at least 24 hours prior to commencing plugging operations.

RECEIVED

APR 21 2000

DIVISION OF
OIL, GAS AND MINING

CONDITIONS OF APPROVAL FOR WELL ABANDONMENT

Company: Coastal Oil & Gas Corp. Location : NENW Sec. 25 T05S, R22E
Well No.: USA Pan Am 7 Lease No. UTSL- 065759

A COPY OF THESE CONDITIONS SHOULD BE GIVEN TO YOUR FIELD REPRESENTATIVE TO ENSURE COMPLIANCE

1. This office will be notified sufficiently in advance of actual plugging work so that a representative may have an opportunity to witness the operation. Notify this office at least 24 hours in advance of rigging up.
2. Upon completion of the approved plugging program, a dry hole marker shall be installed in accordance with 43 CFR 3162.6(b) and clean up the site. The marker shall be a flat plate not less than 1/4 inch in thickness and large enough to contain all of the information identified below and shall be buried a minimum of three (3) feet below recontoured surface level. A weep hole shall be left if a plate is welded into place. Pits must be fenced unless approved otherwise by the authorized officer.
3. The following minimum information will be permanently and legibly placed on the marker with a plate, cap or welded bead:
 - A. Name of the operator.
 - B. Lease serial number.
 - C. Well number.
 - D. Surveyed description of the well; section, township and range and either footages or quarter-quarter section.
4. **Within 30 days after well bore plugging operations have been completed, Form 3160-5 (formerly Form 9-331), Subsequent Report of Abandonment, will be submitted to this office. The report must show the location of all plugs or any mechanical setting device, quantity and type of cement and additives in each plug, amount of casing or any tubulars left in the hole, methods used to test plugs and test results, and the status of the surface restoration.** If a temporary delay in the removal of equipment or surface cleanup is deemed necessary, so justify in your report. This abandonment report will be approved by this office by this office with surface stipulations. Liability for the well shall not be released until the surface management agency approves the actual site rehabilitation.

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APR 21 2000

DIVISION OF
OIL, GAS AND MINING

5. If not previously filed, submit in duplicate, Form 3160-4 (formerly Form 9-330), Well completion or Recompletion Report and Log, well history, electric logs, any other surveys, and, if taken, core analysis. This completion report must be filed within 30 days after the culmination of downhole plugging operations.

6. The Bureau of Land Management District Office address is:

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

(801) 781-4400

7. For downhole concerns or approvals contact:

Ed Forsman
Petroleum Engineer
Work: (435) 781-4490
Home: (435) 789-7077

8. For surface concerns contact:

Byron Tolman
Natural Resource Protection Specialist
Work: (435) 781-4482
Home: (435) 789-6144

Stan Olmstead
Natural Resource Protection Specialist
Work: (435) 781-4468
Home: (435) 789-4938

Greg Darlington
Natural Resource Protection Specialist
Work: (435) 781-4476
Home: (435) 789-6441

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

Name of Operator
COLT RESOURCES CORPORATION

a. Address
PO Box 7167, Billings, MT 59103

3b. Phone No. (Include area code)
(406) 248-2222

c. Location of Well (Footage, Sec., T., R., M., or Survey Description)
390' FN1 - 270' FWL (NE/NW) Sec.25, T5S-R22E

5. Lease Serial No.

ITSL - 065759

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.

N/A

8. Well Name and No.

USA Pan American #7

9. API Well No.

43-047-15688

10. Field and Pool, or Exploratory Area

Ashley Valley (Weber)

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

1. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

1. Set cement retainer at 3906'.
2. Pump 150 sx Class "G" cement below retainer. Unsting and spot 20 sx Class "G" cement on top of retainer. Cement top at 3805'.
3. Perforate 2 jsfp at 2340-41'. Set cement retainer at 2240'.
4. Pump 45 sx Class "G" cement through retainer. Unsting and spot 19 sx Class "G" cement on top of retainer. Cement top at 2140'.
5. Perforate 2 jsfp at 519-20'.
6. Pump 200 sx Class "G" cement down 7' casing and back up 7" x 9-5/8" annulus. Filled both 7" casing and 7" x 9-5/8" annulus from 520' to surface with cement.
7. Cut off wellhead 3.5' below ground level and install marker.
8. Will remove equipment and reclaim surface in Summer, 2000.

4. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

WILLIAM M. BELDEN

Signature

William M. Belden

Title

PETROLEUM ENGINEER

Date

6/1/2000

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**JN EXPLORATION & PRODUCTION LP
COLT RESOURCES CORP.
DAILY WORKOVER REPORT**

WELL:	USA Pan American #7	AFE NO:	084
LOCATION:	NE/NW Sec.25,T5S-R22E	API No.:	43-047-15688
CO.& STATE:	Uintah County, Utah	Spud Date:	
PROSPECT:	Ashley Valley	Prod. Supt.:	Kreg Hill

DATE	REPORT
-------------	---------------

Purpose:	P&A well as per State of Utah requirements.
-----------------	--

05/20/00	MIRU K&S Well Service rig and equipment. SI pressure 360 psi. Flow 140 bbls oil before turning to water. SDFN.
-----------------	--

DC: \$1,965

CC: \$1,965

05/21/00	SI pressure 130 psi. Pump 68 bbls 10# salt water to kill well. Install BOP. RIH with bit and scraper to 3940'. POH. Make up 7" CICR. RIH and set at 3906'. PT casing to 500 psi. OK.
-----------------	--

DC: \$2,610

CC: \$4,575

05/22/00	RU Halliburton. Break CICR. Pump 150 sx cement below CICR at 3906'. Sting out and spot 20 sx on top. Cement top at 3805'. POH with setting tool. RU OWP. RIH and perf 2 jspf from 2340-41'. RD OWP. RIH and set CICR at 2240'. Estimated injection rate of 2.5 BPM at 1200 psi. Pump 64 sx cement, 26 thru perfs, leaving 19 sx below CICR and 19 sx above cement top in 7" casing at 2140'. POH with tool. RIH and perf 2 jspf 519-20'. RD OWP. Break CICR down 7" and surface pipe. Remove BOP and install flange. Pump 200 sx cement, filling both annulus and 7" casing. Both sides standing full. RD Halliburton and K&S Well Service. Dig out around wellhead and cut off 3.5' below GL. Install marker and backfill. P&A Completed.
-----------------	---

Note: Randy Bywater with Bureau of Land Management on location during plugging operations.

DC: \$13,150

CC: \$17,725



JN Exploration & Production
Colt Resources Corporation

550 N. 31st Street, Suite 300
P.O. Box 7167
Billings, Montana 59103-7167
(406) 248-2222
FAX (406) 248-5253

Mr. John Baza
State of Utah
Division of Oil, Gas & Mining
P.O. Box 145801
Salt Lake City, Utah 84114

May 30, 2000

Re: Subsequent Reports of P&A
USA PanAmerican #2,6,7,8,9 & 10 Wells
Sec.'s 25, 26 & 27, T5S-R22E
Uintah Co., Utah
Ashley Valley Field

Dear Mr. Baza:

Included with this letter are copies of the U.S. BLM Forms 3160-5 Subsequent Report of Plug and Abandonment for the six above referenced wells. Downhole P&A work was completed on these wells during May 11 - 22, 2000. Surface equipment removal and any necessary surface reclamation will be completed during the Summer, 2000.

I have also included copies of the daily reports further detailing the downhole P&A work summarized in each of the Subsequent Reports.

Should you have any questions concerning this work, please contact me at the Colt Resources Corporation Billings, MT office (Phone 406-247-8744).

Thank you.

Sincerely,

William M. Belden
William M. Belden
Petroleum Engineer

RECEIVED

JUN 05 2000

**DIVISION OF
OIL, GAS AND MINING**